ML 1-10 Little Willow Road Gathering Facility

EPN(s)	Sources	Construction Date (05/20/2015)	EPN(s)	Permit Changes (11/18/2015)	EPN(s)	Permit Changes (02/22/2016)	Federal Applicability	Negative Applicablity
ENG1	Compressor Engine	Not Constructed	ENG1	18-Nov-15	ENG1	No Changes	NSPS JJJJ, NSPS OOOO(a)	Reciprocating compressor is located at a well-site and services more than one well in the surrounding field. Well site means one or more surface sites that are constructed for the drilling and subsequent operation of any oil well, natural gas well, or injection well. For purposes of the fugitive emissions standards at §60.5397a, well site also means a separate tank battery surface site collecting crude oil, condensate, intermediate hydrocarbon liquids, or produced water from wells not located at the well site (e.g., centralized tank batteries). (c) Each reciprocating compressor affected facility, which is a single reciprocating compressor. A reciprocating compressor located at a well site, or an adjacent well site and servicing more than one well site, is not an affected facility under this subpart.
RBLR-HTR1	Reboiler	20-May-15	RBLR-HTR1	No Changes	RBLR-HTR1	No Changes	N/A	N/A
VPCOMB1	Vapor Combustor	Not Constructed	VPCOMB1	18-Nov-15	VPCOMB1	No Changes	NSPS OOOO(a)	You are exempt from the requirements of this paragraph if you install a control device model tested in accordance with §60.5413a(d)(2) through (10), which meets the criteria in §60.5413a(d)(11), the reporting requirement in §60.5413a(d)(12), and meet the continuous compliance requirement in §60.5413a(e). (d) Performance testing for combustion control devices—manufacturers' performance test. (1) This paragraph (d) applies to the performance testing of a combustion control device conducted by the device manufacturer. The manufacturer must demonstrate that a specific model of control device achieves the performance requirements in paragraph (d)(11) of this section by conducting a performance test as specified in paragraphs (d)(2) through (10) of this section. You must submit a test report for each combustion control device in accordance with the requirements in paragraph (d)(12) of this section. Abutec 100.
LNHTR1-6	Line Heaters	20-May-15	LNHTR1-6	No Changes	LNHTR7-10	22-Feb-16	N/A	N/A
HTRTR1-2	Heater Treaters	Not Constructed	HTRTR1-2	Not Constructed	HTRTR1-2	22-Feb-16	N/A	N/A
WTRKTNK1-6	Water Tanks	20-May-15	WTRKTNK1-6	No Changes	WTRKTNK7-10	22-Feb-16	NSPS OOOO(a)	N/A
OILTNK1-5	Oil Tanks	Not Constructed	OILTNK1-5	18-Nov-15	OILTNK6	22-Feb-16	NSPS OOOO(a)	N/A
LOAD1	Oil/WaterLoading	20-May-15	LOAD1	18-Nov-15	LOAD1	22-Feb-16	N/A	N/A
DEHY1	Dehydrator	20-May-15	DEHY1	No Changes	DEHY1	No Changes	HH	Exemptions. (ii) The actual average emissions of benzene from the glycol dehydration unit process vent to the atmosphere are less than 0.90 megagram per year, as determined by the procedures specified in §63.772(b)(2) of this subpart. Benzene less than 1.0 tpy
Pneumatic Controllers	Pneumatic Controllers	20-May-15	Pneumatic Controllers	18-Nov-15	Pneumatic Controllers	22-Feb-16	NSPS OOOO, NSPS OOOO(a)	There are no continous bleed natural gas actuated pneumatics at this facility. Controllers are snap-acting devices.
Fugitives	Fugitives	20-May-15	Fugitives	18-Nov-15	Fugitives	22-Feb-16	NSPS OOOO(a)	Optical Gas Imaging (OGI). This final rule is effective June 2, 2017. The action granting reconsideration is effective June 2, 2017. The stay of §§ 60.5393a(b) through (c), 60.5397a, 60.5410a(e)(2) through (5) and (j), 60.5411a(d), 60.5415a(h), 60.5420a(b)(7), (8), and (12), and (c)(15) through (17) is effective from June 2, 2017, until August 31, 2017.

*ML 3-10 Well Produced February 2018.

NWGP Highway 30 Treating Facility

EPN(s)	Sources	Construction Date (July 11, 2014)	EPN(s)	Permit Changes (10/27/2014)	Permit Changes (02/5/2015)	Permit Changes (4/10/2015)	Permit Changes (11/27/2017)	Federal Applicability	Negative Applicablity
ENG1	Compressor Engine	Yes	ENG1	No Changes	No Changes	Facility Name Only (Administrative)	No Changes	NESHAPS ZZZZ, NSPS OOOO	Custody transfer means the transfer of natural gas after processing and/or treatment in the producing operations, or from storage vessels or automatic transfer facilities or other such equipment, including product loading racks, to pipelines or any other forms of transportation. This compressor is located after processing and treatment operations.
ENG2	Compressor Engine	Yes	ENG2	Removed	No Changes		ENG2	NSPS JJJJ, NESHAPS ZZZZ, NSPS OOOO(a)	Not Constructed
ENG3	Compressor Engine						ENG3	NSPS JJJJ, NESHAPS ZZZZ, NSPS OOOO(a)	Not Constructed
ENG4	Compressor Engine						ENG4	NSPS JJJJ, NESHAPS ZZZZ, NSPS OOOO(a)	Not Constructed
RBL-HTR 1&2	Reboilers	Yes	RBL-HTR1	No Changes	RBL-HTR2		No Changes	N/A	N/A
STBL-HTR 1&2	Stabilizer Heaters	Yes	STBL-HTR1	No Changes	No Changes		STBL-HTR2	N/A	N/A
ENG-HTR 1&2	Engine Heaters	Yes	ENG-HTR 1	No Changes	No Changes		ENG-HTR2	N/A	N/A
COND-HTR 1&2	Condensate Heaters			COND-HTR1	COND-HTR2		No Changes	N/A	N/A
FLR1&2	High and Low Pressure Flare			Low	High		FLR1&2 (Process)	NSPS 60.18	N/A
VENTK	Condensate Storage Tanks			VENTK	No Changes		VENTK	NSPS OOOO, NSPS OOOO(a)	Tanks PTE less than 6 tpy with VRU application. Should the process flare be utilized rather than VRU (7/11/2014), PTE changes and the affected facility is subject to NSPS OOOO(a) as of the date of process change.
LU1	Tank Truck Loading			LU1	No Changes		No Changes	N/A	N/A
Fugitives	Fugitives	Yes	Fugitives	Fugitives	Fugitives		Fugitives	NSPS OOOO(a), VVa	N/A
Pneumatic Controllers	Pneumatic Controllers	Yes	Pneumatic Contollers	Pneumatic Controllers	Pneumatic Controllers		Pneumatic Controllers	NSPS OOOO, OOOO(a)	There are no continuous bleed natural gas actuated pneumatic controllers at the facility. Controllers which are true continuous bleed pneumatics utilize supplied instrumentation air.

Most recent permit change moved some units into NSPS OOOO(a) status as of 11/27/2017